

JUL 23 10 57 AM '92

PUBLIC SERVICE
COMMISSION

CLARK RURAL ELECTRIC COOPERATIVE CORPORATION

OF

Winchester, Kentucky 40391

Rates, Rules and Regulations for Furnishing

Electricity

FOR

Counties of: Bath, Bourbon, Clark, Estill, Fayette, Madison,
Menifee, Montgomery, Morgan, Powell, Rowan, Wolf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

OCT 28 1992

ISSUED July 22, 1992

PURSUANT TO 807 KAR 5:011,
EFFECTIVE August 1, 1992 SECTION (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]
Overt L. Carroll

President & General Manager

C9

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

27th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

26th Revision SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.05985 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE (R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

27th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

26th Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

10th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 3

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MONTHLY RATE

ON-PEAK Rate: Service Charge \$ 3.13
per kWh for all energy \$ 0.06214

OFF-PEAK RATE: per kWh for all energy \$ 0.03264

MAR 01 1996
(R)
PURSUANT TO 807 KAR 5:011,
SECTION 9(10R)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
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10th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 4

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill. MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE March 4, 1996

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ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

10th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 5

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Judson C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF-PEAK HOURS

10:00 P.M. To 7:00 A.M., EST
12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M. EST
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES

\$0.03591 per kWh for all energy

MAR 01 1996 (R)

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 7

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

cm

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

20th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp	
200 Watt	\$ 59.73 per yr	800 Kwh	67 Kwh	(R)
300 Watt	\$ 75.58 per yr	1,200 Kwh	100 Kwh	(R)
400 Watt	\$113.44 per yr	1,848 Kwh	154 Kwh	(R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established policies and practices.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the
date of the bill.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

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Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City

P.S.C. No. _____

20th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 9

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

20th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
175 Watt	\$5.44 per Mo.	840 Kwh	70 Kwh	(R)

CONDITIONS OF SERVICE

- Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1996

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

20th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY *Christy Cause*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

25th Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

24th Revision SHEET NO. 12

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.06724 All KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

25th Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

24th Revision SHEET NO. 13

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

25th Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

24th Revision SHEET NO. 14

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

Energy Charges:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Schedule A
\$ 5.27
\$ 0.07995

Schedule B
\$ 4.83
\$0.06114

Customer Charge
per kWh for all energy

MAR 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

25th Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

24th Revision SHEET NO. 15

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

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DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 11 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Jordan C. Neal
PUBLIC SERVICE COMMISSION

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

25th Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

24th Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

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19th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

MAR 01 1996

FUEL ADJUSTMENT CHARGE

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

19th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 19

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

23rd Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

22nd Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand
Energy Charge: \$0.03514 per KWH for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996 (B)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

PURSUANT TO 807 KAR 5011.
SECTION 9(1)
BY: Judson C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

C9/97

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City

P.S.C. No. _____

23rd Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

22nd Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

ca/kr

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

23rd Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

22nd Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

09/97

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$7.82	per Kw of billing demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Energy Charge:	\$0.03607	per Kwh for all energy	(R)

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

09/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 24

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 24

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows: PURSUANT TO 807 KAR 5.011, SECTION 9(1)

(a) Minimum energy requirements as specified within the contract. BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

ca/ln

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 25

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

cahn

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 26

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 26

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03904 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 21 1996 (R)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

ca/m

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 27

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 27

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

MAR 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

(a) Minimum energy requirements as specified within the contract.

power Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

CA/AM

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

8th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

7th Revision SHEET NO. 28

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

ca/97

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City

P.S.C. No. _____

10th Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 29

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.03904 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

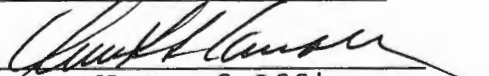
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MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY 
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

ca/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

10th Revision SHEET NO. 30

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 30

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows: MAR 01 1996 PURSUANT TO 807 KAR 5011, SECTION 9(1)

(a) Minimum energy requirements as specified within the contract. BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

ca/lan

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

10th Revision SHEET NO. 31

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

9th Revision SHEET NO. 31

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

ca/97

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City

P.S.C. No. _____

7th Revision SHEET NO. 32

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

6th Revision SHEET NO. 32

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.80	per Kw of billing demand per month	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE (K)
Energy Charge:	\$0.02800	per kWh for all energy	

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION
March 1, 1996

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

c9/m

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

7th Revision SHEET NO. 33

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

6th Revision SHEET NO. 33

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

MAR 01 1996

POWER BILLINGS

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), BY Jordan C. Neel
as follows: FOR THE PUBLIC SERVICE COMMISSION

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 94-419 dated February 28, 1996.

ca/er

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

7th Revision SHEET NO. 34

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

6th Revision SHEET NO. 34

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

MAR 01 1996

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE BY: March 1, 1996
FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

c/Jan

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

ca/ka

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Charles Heller
PUBLIC SERVICE COMMISSION MANAGER

9/1/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 1

CANCELLING P.S.C. NO. 2

SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

1 SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE BY: August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

9/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 2

CANCELLING P.S.C. NO. 2

SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

2 REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of Clark RECC's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The Members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY *David H. Lane*
Name of Officer

TITLE President & General Manager

BY: *David H. Lane*
PUBLIC SERVICE COMMISSION MANAGER

cahm

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 1

RULES AND REGULATIONS

3 CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meter, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on it's premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

PUBLIC SERVICE COMMISSION MANAGER

09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 1

RULES AND REGULATIONS

4 CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: James Heller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY Charles L. Carter
Name of Officer

TITLE President & General Manager

C9/97

For All Areas Served _____
Community, Town or City

P.S.C. No. 3

_____ SHEET NO. 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

_____ SHEET NO. 2

RULES AND REGULATIONS

5 RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction.

If the Cooperative's poles, anchors, and other appurtenances are located within the confines of the public right(s)-of-way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request by member-property owner, where facilities are to be relocated, relocation will be considered provided adequate right-of-way can be obtained for the relocation requested. The member-owner will be required to pay the cost of materials necessary to make the requested changes unless one or more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative.
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- (c) That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
- (d) Per member-owner request when right-of-way is provided. In such instance member-owner will be required to pay for materials to make requested changes.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

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DATE EFFECTIVE August 1, 1992

ISSUED BY *Smith*
Name of Officer

TITLE President & General Manager

C9/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 2

RULES AND REGULATIONS

6 SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 7

CANCELLING P.S.C. NO. 2

SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

7 APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s)-of-way permits over property owned by the prospective customer.

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

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PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 19, 1992

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ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

8 MEMBERSHIP FEE

The membership fee in the Corporation shall be ten dollars (\$10.00).

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SECTION 9 (1)

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DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/m

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

9 RIGHT OF ACCESS

Each member shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of meter reading, placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises, or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

9/1/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

10 DISCONTINUANCE OF SERVICE OR CHANGE OF SERVICE LOCATION

Any member requesting discontinuance of service, or change of service from one location to another, shall give the Cooperative three (3) days' notice in person, in writing, or by telephone provided such notice does not violate contractual obligations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/aw

For All Areas Served _____
Community, Town or City

P.S.C. No. 3

SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

11 CHARGES FOR MEMBER REQUESTED RECONNECTION

The Cooperative will make no charge for connecting service or discontinuance of service. There shall be a fee of \$15.00 for each service connection thereafter occurring more frequently than once each twelve-month period for the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

cafan

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

12 RESALE OF POWER BY MEMBER

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George J. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY David L. Cannon
Name of Officer

TITLE President & General Manager

09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

13 TEMPORARY SERVICE

Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, etc. will be provided to consumers desiring such facilities, provided they pay an advance fee equal to the reasonable cost of providing and removing such facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Gloria Keller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 5

RULES AND REGULATIONS

14 DISTRIBUTION LINE EXTENSION

- (1) Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.
- (2) Other Extensions.
 - (a) When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension.
 - (b) Each consumer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made.
 - (c) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the Cooperative shall refund to the applicant or applicants paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 9, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

PURSUANT TO 807 KAR 6-011.

07-28-1992
PUBLIC SERVICE COMMISSION
09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 5

RULES AND REGULATIONS

14 DISTRIBUTION LINE EXTENSION (CONTINUED)

- (d) Nothing contained herein shall be construed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Commission.
- (e) Nothing herein shall be construed as to prohibit the Cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other consumers under similar conditions.
- (f) Upon complaint to and investigation by the Commission, the Cooperative may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 3

RULES AND REGULATIONS

15 DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the Cooperative a "consumer" advance for construction" of fifty dollars (\$50) in addition to any other charges required by the Cooperative for all consumers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (c) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50).
- (d) This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
- (e) If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- (f) No refunds shall be made to any consumer who did not make the advance originally.
- (g) For extensions beyond 1,000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon Keller

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/27

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

19th Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 17

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04328 per kWh for all energy

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAR 21 1996
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PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 4, 1996

DATE EFFECTIVE March 1, 1996

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 94-419 dated February 28, 1996.

09/97

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 15

RULES AND REGULATIONS

16 DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN RESIDENCES (HOUSES OR MOBILE HOMES)

- I. The cooperative will extend service to structures and facilities other than residences under the following conditions:
 - a. Adequate right-of-way easement to construct extension will be made available to the cooperative.
 - b. All fees including the membership fee to be paid at the time of application for service.
 - c. Extensions of up to 150 feet from the nearest facility shall be made without additional charge for line construction.
 - d. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the utility a "consumer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility. This advance shall be refunded at the end of one (1) year if the service to the facility continues for that length of time.
 - e. For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty (\$50) dollars.
 - 1. This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the facility be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any consumer who did not make the advance originally.
 - 4. Structures must be wired and pass electrical inspection prior to construction of the extension.

PUBLIC SERVICE COMMISSION
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
DATE EFFECTIVE August 1, 1992

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/er

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 15

RULES AND REGULATIONS

16 DISTRIBUTION LINE EXTENSION TO STRUCTURES AND/OR FACILITIES OTHER THAN RESIDENCES (HOUSES OR MOBILE HOMES) (CONTINUED)

- II. Extensions made under item e shall be made on an "Estimated Average Cost" per foot of line. This cost may be revised and updated at six-month intervals.
- III. For line extensions beyond 1000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.
- IV. The cooperative retains full ownership of all extensions and electrical facilities installed by the cooperative.

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OF KENTUCKY
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
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DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 19

CANCELLING P.S.C. NO. 2

SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS

A. Purpose of Policy

The purpose of this policy is to formulate Clark R.E.C.C. requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/91

For All Areas Served
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P.S.C. No. 3

SHEET NO. 20

CANCELLING P.S.C. NO. 2

SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple-occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

1. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Rights of way and easements suitable to the cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligating the Applicant and subsequent property owners to provide continuing access to the Cooperative for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

OCT 28 1992

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ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

9/1

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 12

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

E. Installation of Underground Distribution System Within New Subdivisions

1. Where appropriate contractual arrangements have been made, the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative.) However, nothing in this policy shall be interpreted to require the cooperative to extend service to portions of the subdivisions not under active development.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

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SECTION 9 (1)

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DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

PUBLIC SERVICE COMMISSION MANAGER

ca/bm

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 13

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e. triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5, above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The cooperative shall then credit the Applicant's cost in an amount equal to the cooperative's normal cost for trenching and backfilling.
8. The cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which meter base will be at the corner of the building nearest the point to be served.

OCT 28 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

BY: [Signature]
TITLE President & General Manager

ca/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 23

CANCELLING P.S.C. NO. 2

SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

9. Plans for the location of all facilities to be installed be approved by the cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or consideration shall be at the sole expense of the Applicant.
10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety-Code, Clark R.E.C.C. Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative of Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

C9/9

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 24

CANCELLING P.S.C. NO. 2

SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

17 ELECTRIC UNDERGROUND EXTENSIONS (CONTINUED)

REVISED EXHIBIT A

May 31, 1990

AVERAGE PRIMARY UNDERGROUND COST DIFFERENTIAL

Average cost of underground per foot	\$13.63
Average cost of overhead per foot	\$ 4.39
Average differential cost per foot	\$ 9.24

An additional \$13.00 per linear foot of trenching shall be charged where extremely rocky conditions are encountered requiring special excavation or cutting equipment.

The average differential cost per foot shall be reduced \$7.04 per foot to \$2.20 per foot should the consumer provide all trenching and backfill services.

The average cost differential per foot is not inclusive of the cost differential of padmounted equipment or other special equipment items.

AVERAGE SECONDARY UNDERGROUND COST DIFFERENTIAL

Average cost of underground per foot\$ 6.27
Average cost of overhead per foot\$ 4.39
Average differential cost per foot\$ 1.88

Consumer provides trenching, conduit, assembly within trench and backfill.

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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

CPA

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 6

RULES AND REGULATIONS

18 DISCONTINUANCE AND REFUSAL OF SERVICE

The cooperative may refuse or terminate service to an applicant or member, after proper notice for failure to comply with the cooperative tariffed rules and regulations; Commission regulations; outstanding indebtedness; noncompliance with state, local or other codes; refusal to permit access; or failure to pay bills. If disconnect is for failure to comply with cooperative's tariffed rules and regulations; Commission regulations; noncompliance with state, local or other codes; or refusal to provide access, the member shall be given 10 days' notice advance termination notice that complies with 807 KAR 5:006, Section 13 (5). If disconnect is for failure to pay bill, the member shall be given ten (10) days' written notice and cutoff shall be effected not less than twenty-seven (27) days after the mailing date of the original unpaid bill.

If a dangerous condition is found to exist on the member's premises, which could subject any person to imminent harm or result in substantial damage to the property of the cooperative or others, service shall be refused or terminated without advance notice. The cooperative shall notify the member immediately in writing and, if possible, orally of the reasons for the termination. Such notice shall include the corrective action to be taken by the member or cooperative before service can be restored.

The cooperative may terminate service to a member without advance notice if the cooperative has evidence that a member has obtained unauthorized service by illegal use or theft. The consumer will be notified within 24 hours after such termination in accordance with 807 KAR 5:006, Section 14(1)(3)(g).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY *Paul L. Linn*
Name of Officer

TITLE President & General Manager

c9/92

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 26

CANCELLING P.S.C. NO. 3

SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

18 DISCONTINUANCE AND REFUSAL OF SERVICE (CONTINUED)

The termination notice requirements of this subsection, pursuant to KAR 5:006, Section 14(2)(c), shall not apply to a particular residential member when prior to discontinuance of service that person presents to the cooperative a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office(s) to contact for such possible aid.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

C9/m

For All Areas Served _____
Community, Town or City

P.S.C. No. 4

SHEET NO. 27

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 6

RULES AND REGULATIONS

19 RECONNECTION

The cooperative in all cases of refusal or discontinuance of service as herein defined where the cause for refusal or discontinuance of service has been corrected and tariffed rules and regulations of the cooperative and the Commission have been complied with, the cooperative shall reconnect existing service within 24 hours and shall install and connect new service within 72 hours.

When advance notice is required, such notice may be given by the Cooperative by mailing by United States mail, postage prepaid, to the last know address of the applicant or member.

PUBLIC SERVICE COMMISSION
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 7

RULES AND REGULATIONS

20 METER TESTS

The Cooperative will, at its own expense, make periodical tests and inspections of all its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The cooperative will make additional tests of the meter at the request of the member provided a fee of \$30.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%), fast or slow, no adjustment will be made in the member's bill, and the fee paid will be forfeited to cover the cost of testing. In case the test shows the meter is in excess of two percent (2%), fast or slow, an adjustment will be made in the member's bill in accordance with the Public Service Commission's Rules and Regulations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/92

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 29

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 7

RULES AND REGULATIONS

21 FAILURE OF METER

In the event the meter should fail to register, the member shall be billed for the period starting at the date of failure. If the date of meter failure cannot be determined with reasonable precision, information such as last meter test and historic usage pattern for the member will be used to determine period of underbilling and to adjust the member's account. If that data is not available, then average usage of similar member loads will be used in calculating time period and adjustment. If the consumer and the cooperative are unable to agree on an estimate of the time period during which the error existed, the Commission shall determine the issue. The cooperative will not require member repayment of underbilling to be made over a period shorter than a period coextensive with the underbilling.

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EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION HARR

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/pt

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 30

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 7

RULES AND REGULATIONS

22 CONSUMER EQUIPMENT

Point of delivery - The point of delivery is the point as designated by the cooperative on member's premises where current is to be delivered to building or premises; namely, the point of attachment. A member requesting a delivery point different from the one designated by the cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member.

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

cahm

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 31

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

SHEET NO. 7

RULES AND REGULATIONS

23 MEMBER OR CONSUMER'S WIRING STANDARDS

All wiring of member or consumer must conform to Cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member. The member will have complete responsibility for all construction, operation, and maintenance beyond the meter.

PUBLIC SERVICE COMMISSION
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OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Augusta
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/92

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 32

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 8

RULES AND REGULATIONS

24 INSPECTION

The cooperative shall inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electrical Code or other governing bodies, but such inspection or reject shall not render the cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the cooperative's rules or from accidents which may occur upon member's premises.

PUBLIC SERVICE COMMISSION
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OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

C9/a

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 33

CANCELLING P.S.C. NO. 3

SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

25 BILLING

The cooperative will mail through the United States Postal Service a statement to each member for electrical service each month for service rendered the previous month. All charges are net and payable within (10) days from the date of the statement. Failure to receive a statement will not release the member from payment obligations.

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EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/91

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 34

CANCELLING P.S.C. NO. 3

SHEET NO. 34

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

A charge of twenty-five dollars and fifty cents (\$25.50) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 107 KAF 5.011.

DATE OF ISSUE May 13 1993

DATE EFFECTIVE May 1 1993

ISSUED BY [Signature]
Name of Officer

BY: [Signature]
TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

C9/a

For All Areas Served
Community, Town or City

P.S.C. No. 5

SHEET NO. 35

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

SHEET NO. 35

RULES AND REGULATIONS

27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of thirty-eight dollars (\$38.00) will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be forty-eight dollars (\$48.00).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE SECTION 9 1993

ISSUED BY [Signature]
Name of Officer

BY: [Signature]
TITLE President of General Manager
Public Service Commission Manager

09/93

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 36

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 8

RULES AND REGULATIONS

28 METER READING

Each member receiving service will read his meter the 1st of each month and no later than the 10th of each month. In the event that the member fails to read the meter as outlined or fails to notify the cooperative office for three (3) successive months, the cooperative will read same meter and bill the member \$15.00 for this service.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

OCT 28 1992

FURSUANT TO 807 KAR 15:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/97

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 37

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 9

RULES AND REGULATIONS

29 DEPOSITS

The cooperative may require a minimum cash deposit or guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the deposit. The required deposit is to accumulate interest, as prescribed by KRS 278.460, at 6% per annum and will be refunded or credited to the customer's bill on an annual basis by the cooperative, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a member's showing of satisfactory credit or payment history, and required deposits will be returned after eighteen (18) months if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the cooperative. If the member has no previous history with the cooperative, statements from other utilities, banks, etc. may be presented by the member as evidence of good credit.
2. Whether the member has an established income.
3. Length of time the member has resided or been located in the area.
4. Whether the member owns property in the area.
5. Whether the member has filed bankruptcy proceedings within the last seven years.

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OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE BY: August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

C9/92

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 38

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 3

SHEET NO. 9

RULES AND REGULATIONS

29 DEPOSITS (CONTINUED)

6. Whether another member with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than eighteen (18) months, the member will be notified in writing by a general mailer or bill stuffer that the member may request in writing that the deposit be recalculated on member's actual usage. If the deposit differs by more than ten dollars (\$10.00), the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the bill is delinquent at the time of the recalculation.

All members' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/97

For All Areas Served
Community, Town or City

P.S.C. No. 5

SHEET NO. 39

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

SHEET NO. 39

RULES AND REGULATIONS

30 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of thirteen dollars (\$13.00) for each member's check returned to the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE May 13, 1993

BY: Sharon L. Baker
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

ca/97

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 40

CANCELLING P.S.C. NO. 3

SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

31 MONITORING OF CUSTOMER USAGE

At least once annually the cooperative will monitor the usage of each customer according to the following procedures:

1. The member's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods is substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all members, no further review will be done.
3. If the annual review indicates KWH usage to be 200% higher or 50% lower and it cannot be attributed to a readily identified cause, the cooperative will compare the member's monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from an analysis of the customer's meter reading and billing records, the cooperative will contact the customer by telephone or in writing to determine whether there have been any changes such as number of household members or work staff, additional or different appliances, or changes in business operations.
5. Where the deviation cannot be otherwise explained, the cooperative will test the member's meter to determine whether it shows average error greater than 2 percent fast or slow.
6. The cooperative will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or member inquiry. Any accounts that are determined to have unusually high usage or unusually low usage will be processed in accordance with 808 KAR 5:006, Section 10(4) and (5).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

C9/92

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 41

CANCELLING P.S.C. NO. 3

SHEET NO. 41

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

32 LEVELIZED BILLING PAYMENT PLAN

OBJECTIVE: To establish a procedure to equalize a member's bill based on the latest twelve (12) months usage without accumulating a large credit or debit balance on the account.

A. AVAILABILITY: Available to all Clark Rural Electric Cooperative residential members who have received service at their present location for one year.

B. TERMS OF POLICY:

1. Any member may be set up on levelized billing at any time of the year if the account is paid up to date.
2. The levelized billing plan may be cancelled by the member at any time.
3. The member agrees to pay the levelized amount specified including security light amount, if applicable, within ten days from the billing date each month.

C. How the Levelized Billing Payment Plan is determined:

1. The member's bill is levelized by averaging energy charges on twelve (12) months of usage history.
2. Add other charges and credits as appropriate.
3. Actual monthly charges are calculated based on the meter reading.
4. The difference in actual and average charges is called the "deferred balance." There are two (2) deferred balances:
 - a. The current deferred balance which is the difference in the actual and the average charges for the most recent bill.
 - b. The prior deferred balance which is the accumulated difference in the actual and average charges for the prior bills.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DATE OF ISSUE August 12, 1994

DATE EFFECTIVE SEP 01 1994
September 1, 1994

ISSUED BY *Jordan C. Neal*
Name of Officer

TITLE President **PURSUANT TO 807 KAR 5011**
SECTION 9(1)
Manager

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

C9/97

For All Areas Served
Community, Town or City

P.S.C. NO. _____

SHEET NO. 1

CLARK RURAL ELECTRIC COOPERATIVE CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. 1

RULES AND REGULATIONS

33. SERVICE CURTAILMENT PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide for Clark RECC personnel when mandatory energy curtailment becomes necessary. However, it must be understood that the infinite number of variables involved with such action can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

A. Determination of the Level of Curtailment Necessary:

1. Determine the nature of power shortage from power supplier.
2. Determine which substations would be affected.
3. Determine expected length of time curtailment necessary.
4. Determine amount of curtailment necessary.

PUBLIC SERVICE COMMISSION
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B. Determination of Personnel:

1. Determine type of personnel needed.
2. Determine number of personnel needed.

APR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

C. Execution:

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

1. Evoke emergency load curtailment procedures with customers that have interruptable rates.
2. Seek voluntary curtailment with other commercial customers.
3. Direct media appeal to all customer classes.
4. Disconnect all non-essential loads. Essential loads include, but are not limited to, police, fire, primary health care services, local government offices, emergency warning systems, schools, communications facilities, and other facilities operated for public safety.

D. Records: Proper records will be maintained.

DATE OF ISSUE	March	8	1996	DATE EFFECTIVE	April	1	1996
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>Jordan C. Neal</u>			Title	President & CEO, P.O. Box 748, Winchester, KY 40392		
	Name of Officer				Address		

C/9/96

For All Areas Served
Community, Town or City

P.S.C. NO. _____

SHEET NO. 1

CANCELLING P.S.C. NO. _____

SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

34. SERVICE RESTORATION PROCEDURE GUIDE

INTENT: This document is meant to serve as a guide in restoration of electric service due to damage which might be incurred during severe weather; such as, high winds, tornados, or other acts of nature and the unpredictable negative acts of man. However, it must be understood that the infinite number of variables involved in natural and man-made disasters can never be completely accounted for in any document of this nature; thus, flexibility in actual procedures must be afforded Clark personnel as they go about the tasks outlined in this document.

A. DETERMINATIONS OF THE THE LEVEL OF INVOLVEMENT:

1. Determine the number and location of consumers that are affected by the outage.
2. Determine the number and location of circuits involved.
3. Determine the level of priority for the affected circuits.
 - a. Dangerous or potentially life-threatening situations.
 - b. Hospital and health care facilities and other emergency operations.
 - c. Members with health priorities.
 - d. Main distribution lines.
 - e. Isolated outages at homes or businesses.
 - f. Other facilities; such as, barns, silos, etc.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

B. DETERMINATION OF WORK CREWS:

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Determining the level of involvement will indicate the work force required to restore electrical service in a safe and timely manner. This plan breaks down the levels of response into five groups, however, due to the many variables on an emergency situation, management will exercise appropriate flexibility in the assignment of and makeup of crews.

DATE OF ISSUE March 8 1996 DATE EFFECTIVE April 1 1996
Month Day Year Month Day Year

ISSUED BY [Signature] President & CEO, P.O. Box 748, Winchester, KY 40392
Name of Officer Title Address

ca/gm

For All Areas Served
Community, Town or City

P.S.C. NO. _____

SHEET NO. 1

CANCELLING P.S.C. NO. _____

SHEET NO. 1

Clark Rural Electric Cooperative Corp.

Name of Issuing Corporation

RULES AND REGULATIONS

- Level 1 Normal service restoration - crew or crew made up of the standby personnel that are dispatched to repair service
- Level 2 Includes Level 1 plus the additional off-duty personnel to direct or assist in the restoration of service
- Level 3 Includes Level 2 with the addition of support personnel; such as, but not limited to, engineering, warehouse, vehicle maintenance, office staff, etc.
- Level 4 Includes Level 3 with the assistance of contracted power line construction personnel
- Level 5 Includes Level 4 with a request for assistance through the activation of the statewide emergency work plan

C. SERVICE RESTORATION PROCEDURE:

Upon notification of service interruption or report of a hazardous condition to the 24-hour dispatch center, a service interruption report will be completed and repair personnel will be informed of the outage or hazardous condition's location. Upon arrival at the source of the service interruption, the service crew will determine the safest and most efficient manner in which to restore service. If additional personnel or equipment is needed, the crew shall report back to the dispatcher or the Operations Superintendent who shall determine the level of response to initiate. In all cases, communications will take place before restoration or energizing of lines occurs.

D. EXTRAORDINARY OUTAGE CONDITIONS:

Upon receiving indications of more service outages than available man-power will allow, a timely response to determine the degree of hazard or work required for repairs will be made by dispatching qualified personnel to survey outage conditions. The survey personnel will evaluate the extent of the damage and report to the Operations Superintendent their estimates of manpower and equipment required for estimated repairs, and any safety recommendations.

APR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 8 1996 DATE EFFECTIVE April 1 1996

Month Day Year Month Year

ISSUED BY [Signature] President & CEO, P.O. Box 748, Winchester, KY 40392

Name of Officer Title Address

c9/97

For All Areas Served
Community, Town or City

P.S.C. NO. _____

_____ SHEET NO. 1

CANCELLING P.S.C. NO. _____

_____ SHEET NO. 1

Clark Rural Electric Cooperative Corp
Name of Issuing Corporation

RULES AND REGULATIONS

All extraordinary outage conditions will be reported to the Kentucky Public Service Commission in accordance with appropriate requirements by the President and Chief Executive Officer.

E. RECORDS:

Outage and repair records will be maintained at all times.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 8 1996 DATE EFFECTIVE April 1 1996
Month Day Year Month Day Year

ISSUED BY [Signature] President & CEO, P.O. Box 748, Winchester, KY 40392
Name of Officer Title Address

09/07

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

CLARK RECC

OF
WINCHESTER, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Clark RECC
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY Jordan Cheel

BY Gene Johnson
Manager

09/84

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of 100 KW or less which have executed a contract for the sale of power to Clark RECC.

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 80A KAR 5:011,
SECTION 9 (1)

BY: Jordan C Neel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Emmett P. Sullivan TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C9/97

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

TERMS AND CONDITIONS

1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to
Clark RECC.
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. Seller shall provide reasonable protection for the
Clark RECC system and East Kentucky Power System including, but not limited to, the following:
 - a. Synchronization
 - b. Phase and Ground Faults
 - c. High or Low Voltage
 - d. High or Low Frequency
5. Seller shall provide lockable disconnect switch accessible at all times by
Clark RECC and East Kentucky Power personnel.
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.
7. Seller's plans must be approved by
Clark RECC and East Kentucky Power Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Name of Officer

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

C9/87

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 5

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Clark RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Clark RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Clark RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Clark RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Clark RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Jordan Cheel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Ernest Johnson TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C9/97

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

CLARK RECC

OF
WINCHESTER, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: *Jordan C. Neel*

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

ISSUED BY Clark RECC
(Name of Utility)

Edward D. Johnson
M. Poye

29/9

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity of over 100 KW which have executed a contract for the sale of power to Clark RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

RATE SCHEDULE

- 1. Capacity - \$0.00
- 2. Energy

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C Neel

A base payment per kWh of energy as listed below for the appropriate calendar years:

<u>Year</u>	<u>0-50 MW</u>	<u>50-100 MW</u>
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 25, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY

Ernest D. Shuman
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566

Dated June 28, 1984

C9/84

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT	
<u>TERMS AND CONDITIONS</u>		
<p>1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.</p> <p>2. All power from qualifying facilities will be sold to Clark RECC.</p> <p>3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.</p> <p>4. Seller shall provide reasonable protection for the Clark RECC system and East Kentucky Power System including, but not limited to, the following:</p> <ul style="list-style-type: none">a. Synchronizationb. Phase and Ground Faultsc. High or Low Voltaged. High or Low Frequency <p>5. Seller shall provide lockable disconnect switch accessible at all times by Clark RECC and East Kentucky Power personnel.</p> <p>6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.</p> <p>7. Seller's plans must be approved by Clark RECC and East Kentucky Power Cooperative.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan Cheel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

09/97

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

CLARK RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Clark RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Clark RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Clark RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Clark RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Clark RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 28 1984
PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)
BY: *Jordan C. Neal*

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY *Emmet Johnson* TITLE *Manager*
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

C9/87

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.05985 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY 
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

09/1997

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 2

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY *Clark L. Lander*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

09/19/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 3

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE

SEP 15 1997

ON PEAK Rate: Service Charge \$ 3.13
per kWh for all energy \$ 0.06214
OFF PEAK RATE: per kWh for all energy \$ 0.03264

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City

P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

Revision 3 SHEET NO. 51

BY: *Stephan Bee*

SECRETARY OF THE COMMISSION
RULES AND REGULATIONS

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE September 15, 1997

ISSUED BY *Carl Casper*

TITLE PRESIDENT & C.E.O.

Name of Officer

calan

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 5

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

cah

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C.NO. _____

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03591 per kWh for all energy

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY

[Signature]
Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

ca/m

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 54

Clark Energy Cooperative Inc.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 7

BY: Stephan D Bell

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY *Carl Small*

TITLE President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission in

Case No. _____ dated _____.

ca/gm

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Schedule T: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 59.73 per yr	800 Kwh	67 Kwh
300 Watt	\$ 75.58 per yr	1,200 Kwh	100 Kwh
400 Watt	\$113.44 per yr	1,848 Kwh	154 Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established policies and practices.

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY *Clark*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

ca/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 9

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____

ca/07

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 10

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Schedule S: Outdoor Lighting Facilities

SEP 15 1997

AVAILABILITY

Available for general outdoor lighting facilities.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

RATES

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.44 per Mo.	840 Kwh	70 KWH

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal of the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: August 29, 1997

DATE EFFECTIVE: Sept. 15, 1997

ISSUED BY: [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

C9/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 12

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.06724 All Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
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P.S.C. No. _____

Original SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 13

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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Case No. _____ dated _____.

ca/lan

SEP 15 1997

Original SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 14

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>	
\$ 5.27	\$4.83	
\$ 0.07995	\$0.06114	

Customer Charge
per kWh for all Energy

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TITLE President & CEO

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
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SEP 15 1997

Original SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Revision SHEET NO. 15

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

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Original SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O Bee
SECRETARY OF THE COMMISSION

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ISSUED BY [Signature] TITLE President & CEO
Name of Officer

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For All Areas Served
Community, Town or City
P.S.C. No. _____

Original SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 17

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04328 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

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Clark Energy Cooperative Inc.
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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CANCELLING P.S.C. NO. _____

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

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Name of Officer

TITLE President & CEO

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For All Areas Served
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Original SHEET NO. 66

Clark Energy Cooperative Inc.
Name of Issuing Corporation

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Revision SHEET NO. 19

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O Bell
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Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City
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Original SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.03514 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan O Bell
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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

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TITLE President & CEO

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For All Areas Served
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Original SHEET NO. 68

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C.NO. _____

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

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ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
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Original SHEET NO. 69

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 22

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

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ISSUED BY

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Name of Officer

TITLE

President & CEO

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For All Areas Served
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Original SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 23

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand
Energy Charge: \$0.03607 per KWH for all energy

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EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

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SECRETARY OF THE COMMISSION

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TITLE President & CEO

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PUBLIC SERVICE COMMISSION
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Original SHEET NO. 71

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Revision SHEET NO. 24

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October April: 7:00 AM 12:00 Noon Est
5:00 PM 10:00 PM Est

May September: 10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

- (a) Minimum energy requirements as specified within the power contract.

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ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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OF KENTUCKY
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Original SHEET NO. 72

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C.NO. _____

BY: Stephan Bee
SECRETARY OF THE COMMISSION

Revision SHEET NO. 25

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

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TITLE President & CEO

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For All Areas Served
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Original SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 26

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEIP 15 1997

RATES

Demand Charge: \$7.82 per Kw of billing demand
Energy Charge: \$0.03904 per Kwh for all energy

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan O Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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OF KENTUCKY
EFFECTIVE

For All Areas Served
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SEP 15 1997

Original SHEET NO. 74

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 27

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
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SEP 15 1997

Original SHEET NO. 75

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 28

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY

Stephan D. Bell
Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 96-528 dated August 20, 1997

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Form for filing Rate Schedules

For All Areas Served
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P.S.C. No. _____

Original SHEET NO. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Revision SHEET NO. 29

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand
Energy Charge: \$0.03904 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 15 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

ca/97

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 77

Clark Energy Cooperative Inc.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Revision SHEET NO. 30

BY: Stephan D Bell

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY

[Signature]

TITLE

President & CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

ca/ln

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 78

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

CANCELLING P.S.C. NO. _____

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 31

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

cajan

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 79

Clark Energy Cooperative Inc.

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CANCELLING P.S.C.NO. _____

Revision SHEET NO. 32

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month

Energy Charge: \$0.02800 per Kwh for all energy

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. _____ dated _____.

calm

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 80

Clark Energy Cooperative Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

CANCELLING P.S.C. NO. _____

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Revision SHEET NO. 33

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF ISSUE August 29, 1997 Date Effective Sept. 15, 1997

ISSUED BY [Signature] TITLE President & CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

caja

Form for filing Rate Schedules

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

For All Areas Served
Community, Town or City
P.S.C. No. _____

SEP 15 1997

Original SHEET NO. 81

Clark Energy Cooperative Inc.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Revision SHEET NO. 34

BY: Stephan Bee

SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE August 29, 1997

DATE EFFECTIVE Sept. 15, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. _____ dated _____.

29/10

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 30

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

APPLICABILITY

In all territory served by the cooperative on poles owned and used by the cooperative for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

Two-party pole attachment	\$3.10
Three-party pole attachment	\$2.45
Two-party anchor attachment	\$3.54
Three-party anchor attachment	\$2.36
Grounding attachment - two party	.33
Grounding attachment - three party	.20

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 251-30 dated March 31, 1983

C9/89

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 31

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operations shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing 30 days prior to intended date of use and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved and payment of a deposit in the amount equal to 100% of the cost estimate, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operators shall, at their own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PERSONAL 1007 KAR 5:011,
SECTION 9(1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

ca/la

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 32

CANCELLING P.S.C. NO.

 SHEET NO.

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

- B. Upon completion of all changes, the CATV operators shall pay to the Cooperative or the Cooperative shall refund any deposit in excess of the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.
- C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole lines attachments hereunder shall be performed by the CATV operators.
- D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.
- E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.
- F. The CATV operator shall not set poles, rearrange, replace, remove or in any way modify any facilities belonging to the cooperative.

EASEMENTS AND RIGHTS-OF-WAY

- A. The cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 1 1989
PURSUANT TO KY/KAR 8:011,
SECTION 9(1)
BY: George S. Bell
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *David L. Small* TITLE President & General Manager
Name of Officer

C9/89

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 33

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENTS TARIFF

RATE
 PER UNIT

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours' notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof. In the event the CATV operators fail to transfer its attachments and the Cooperative does such work, the Cooperative shall not be liable for any loss or damage to the CATV operators' facilities which may result therefrom.
- C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements, but in accordance with the specifications hereinabove referred to. The Cooperative shall not be liable to the CATV for any interruption of service or CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 1 1989
 PURSUANT TO KY KAR 5:011,
 SECTION 9(1)
[Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *[Signature]* TITLE President & General Manager
 Name of Officer

09/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 34

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE
PER UNIT

INSPECTIONS

- A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.
 - 1. Protection for its employees to the extent required by Worker's Compensation Law of Kentucky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1),

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989

DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

09/89

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

SHEET NO. 35

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance of bond provided herein shall also be for the benefit of Clark Rural Electric Cooperative Corporation so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Clark Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours' notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 1 1989
PURSUANT TO 207 KAR 5:011,
SECTION 9(1)
BY *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY *[Signature]* TITLE President & General Manager
Name of Officer

C9/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 36

CANCELLING P.S.C. NO.

 SHEET NO.

Clark Rural Electric Cooperative Corp.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

such pole shall become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

- A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of twenty-five thousand dollars, (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator,

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1989

PURSUANT TO KRS 5:011, SECTION 9(1)

BY [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE President & General Manager
 Name of Officer

ca/97

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

Original SHEET NO. 37

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

evidence of which shall be presented to the Cooperative no later than fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections, or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Sharon L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 13, 1989 DATE EFFECTIVE May 1, 1989

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

c9/97

CLARK R.E.C.C.

CATV POLE ATTACHMENTS

PSC Administrative Case No. 251-30
PSC Order Dated March 31, 1983

RESPONSE TO ITEM 2 AND 4

Fixed Charges on Investment From PSC Annual Report	(12/31/82)	
1. Operation and Maintenance Expense		
Line No. 53, Page 14	850,300	
2. Consumer Accounts Expense		
Line No. 8, Page 15	380,808	
3. Customer Service and Informational Expense		
Line No. 14, Page 15	24,154	
4. Administrative and General Expense		
Line No. 35, Page 15	473,831	
5. Depreciation Expense		
Line No. 28, Page 13	516,231	
6. Taxes Other than Income Taxes		
Line 30, Page 13	156,033	
Sub-total	<u>2,401,357</u>	
Divided by Line 2, Page 1	18,218,285	13.18%
7. "Cost of Money"		
Rate of Return on Investment		
Allowed in the last General		
Rate Increase, Case NO. 8575		
Effective 4/1/83		8.56%
Annual Carrying Charges		<u>21.74%</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

MAY 1 1989

PURSUANT TO 807 KAR 8:011,
SECTION 9 (1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

NOTE: All line numbers and page numbers referred to above are per
the 12/31/82 PSC Annual Report

c9/97

CLARK R.E.C.C.
 CATV POLE ATTACHMENTS
 PSC ADMINISTRATIVE CASE NO. 251-30
 PSC Order Dated March 31, 1983

RESPONSE TO ITEM NO. 3

1. We determined the actual material cost of poles. We then determined the labor cost from construction documents. The total of these two items was then used to arrive at the total embedded costs.

(a) Two-party Pole Cost

<u>Size</u>	<u>Quantity</u>	<u>Cost</u>	<u>Avg. Cost</u>
35'	8,674	\$1,058,080	
40'	4,850	797,844	
	<u>13,524</u>	<u>\$1,855,924</u>	<u>\$137.23</u>

(b) Three-party Pole Cost

<u>Size</u>	<u>Quantity</u>	<u>Cost</u>	<u>Avg. Cost</u>
40'	4,850	\$ 797,844	
45'	2,123	370,013	
	<u>6,973</u>	<u>\$1,167,857</u>	<u>\$174.48</u>

PUBLIC SERVICE COMMISSION
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PURSUANT TO 207 KAR 8:011,
 SECTION 9 (1)

BY: Steve Miller
 PUBLIC SERVICE COMMISSION MANAGER

NOTE: Quantities and costs were taken from the cooperatives continuing property records which do not classify poles by vintage. Ground wires are not included with poles.

c9/97

CLARK R.E.C.C.
CATV POLE ATTACHMENTS
PSC ADMINISTRATIVE CASE NO. 251-30
PSC Order Dated March 31, 1983

RESPONSE TO ITEM NO. 3 (Cont'd)

1. Equation - Annual Charge - Two-party Pole

$$\text{Annual Charge} = [(\text{weighted avg. cost } 35' \text{ and } 40' \text{ poles} \times .85) - \$12.50] \times \text{annual fixed cost} \times .1224$$

2. Equation - Annual Charge - Three-party Pole

$$\text{Annual Charge} = [(\text{weighted avg. cost } 40' \text{ and } 45' \text{ poles} \times .85) - \$12.50] \times \text{annual fixed cost} \times .0759$$

$$\text{Two-party Charge} - (\$137.23 \times .85) - 0* \times 21.74\% \times .1224 = \$3.10$$

$$\text{Three-party Charge} - (\$174.48 \times .85) - 0* \times 21.74\% \times .0759 = \$2.45$$

3. Equation - Annual Charge - Two-party Anchor Attachment

$$\text{Annual Charge} = \text{weighted avg. cost} \times \text{annual fixed cost} \times .5 \\ \$32.56 \times 21.74\% \times .5 = \$3.54$$

4. Equation - Annual Charge - Three-party Anchor Attachment

$$\text{Annual Charge} = \text{weighted avg. cost} \times \text{annual fixed cost} \times .333 \\ \$32.56 \times 21.74\% \times .333 = \$2.36$$

5. Equation - Annual Charge - Grounding Attachment

$$\text{Annual Charge} - \text{Two-party} = \text{weighted avg. cost} \times \text{annual fixed cost} \times .1224 \\ \$12.50 \times 21.74\% \times .1224 = \$.33$$

6. Equation - Annual Charge - Grounding Attachment

$$\text{Annual Charge} - \text{Three-party} = \text{weighted avg. cost} \times \text{annual fixed cost} \times .0759 \\ \$12.50 \times 21.74\% \times .0759 = \$.20$$

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